

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire territory served

 Community, Town or City _____
 P.S.C. No. _____
 X (Original) Sheet No. 44
 (Revised) _____

 Cancelling P.S.C. No. _____
 (Original) Sheet No. _____
 (Revised) _____

Schedule 15 CLASSIFICATION OF SERVICE

Net Metering

APPLICABLE

To entire territory served.

C518/09

AVAILABLE

To all customers who own and operate an eligible electric generating facility that is located on the customer's premises, for the primary purpose of supplying all or part of the customer's own electricity requirements. "Eligible electric generating facility" means an electric generating facility that: (a) is connected in parallel with the Cooperative's electric distribution system; (b) generates electricity using solar energy; and (c) has a rated capacity of not greater than fifteen (15) kilowatts.

NOTIFICATION; INSPECTION

A. The customer shall submit a completed Net Metering Program Notification Form (Attachment 1) to the Cooperative at least 60 days prior to the date the customer desires to interconnect an eligible electric generating facility to the Cooperative's facilities. The customer shall have all equipment necessary to complete the interconnection installed prior to such notification. The notification shall be delivered to the Cooperative or mailed by certified mail, return receipt requested. Customer may interconnect on the date stated in the form unless Cooperative notifies customer in writing of noncompliance prior to said date.

B. The Cooperative may require an on-site inspection and may impose a fee on the customer of not more than \$50.00 for such inspection. If the Cooperative conducts an on-site inspection and determines that customer is not in compliance with the tariff, customer shall be so notified and shall bring the electric generating facility into compliance within 30 days or shall be required to file a new completed Net Metering Program Notification Form.

DATE OF ISSUE January 10, 2005

DATE EFFECTIVE March 1, 2005

ISSUED BY *Brent E. W. [Signature]* President

ISSUED BY AUTHORITY OF P.S.C.

Filed Pursuant to KRS 278.465 et seq.

PUBLIC SERVICE COMMISSION	
OF KENTUCKY	
EFFECTIVE	
Day	Year
3/1/2005	2005
PURSUANT TO 807 KAR 5-011	
Day	Year
SECTION 9 (1)	2005
P. O. Box 489, Brandenburg, KY 40108	
Title	Address
By <u><i>[Signature]</i></u>	
Executive Director	

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire territory served

 Community, Town or City
 P.S.C. No. _____
 X (Original) Sheet No. 45
 (Revised)

 Cancelling P.S.C. No. _____
 (Original) Sheet No. _____
 (Revised)

Schedule 15	CLASSIFICATION OF SERVICE
Net Metering	
<u>METERING</u>	
<p>The Cooperative shall utilize a standard kilowatt-hour meter capable of registering (but not necessarily displaying) the flow of electricity in two (2) directions. Any additional meter, meters or distribution upgrades needed to monitor the flow in each direction shall be installed at the customer's expense. If additional meters are installed, the net metering calculation shall yield the same result as when a single meter is used. "Kilowatt hour" means a measure of electricity defined as a unit of work of energy, measured as one (1) kilowatt of power expended for one (1) hour. "Net metering" means measuring the difference between the electricity supplied by the electric grid and the electricity generated by the customer that is fed back to the electric grid over a billing period.</p>	
<u>BILLING</u>	
<p>A. The amount of electricity billed to the customer shall be calculated by taking the difference between the electricity supplied by the Cooperative to the customer and the electricity generated and fed back by the customer. If time-of-day or time-of-use metering is used, the electricity fed back to the electric grid by the customer shall be net-metered and accounted for at the specific time it is fed back to the electric grid in accordance with the time-of-day or time-of-use billing agreement with the customer then currently in place.</p>	
<p>B. If the electricity supplied by the Cooperative exceeds the electricity generated and fed back to the Cooperative during the billing period, the customer shall be billed for the net electricity supplied. If the electricity fed back to the Cooperative by the customer exceeds the electricity supplied by the Cooperative during a billing period, the customer shall be credited for the excess kilowatt hours, and this electricity credit shall appear on the customer's next bill.</p>	

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 SERVICE COMMISSION

DATE OF ISSUE January 10, 2005

 Month
 DATE EFFECTIVE March 1, 2005

 Month
 ISSUED BY *David E. ...* President

 Name of Officer
 ISSUED BY AUTHORITY OF P.S.C.
 Filed Pursuant to KRS 278.465 et seq.

PUBLIC SERVICE COMMISSION	
Day	OF KENTUCKY Year
EFFECTIVE	
Day	<u>3/1/2005</u> Year
CEO	<u>PUR 5014891 Et seq PUR 540108</u>
Title	SECTION 9 (1) Address
ORDER NO	
By	<u><i>[Signature]</i></u>
Executive Director	

**MEADE COUNTY RURAL ELECTRIC
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FOR Entire territory served

 Community, Town or City
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 (Original) Sheet No. _____
 (Revised)

Schedule 15 CLASSIFICATION OF SERVICE

Net Metering

C. The energy rates, rate structure, and monthly charges shall be identical to those in the contract or tariff to which the customer would be assigned if the customer were not receiving service under this tariff.

D. Excess electricity credits are not transferable between customers or locations.

E. No cash refund for residual generation-related credits shall be paid if an account under this tariff is closed.

NET METERING SERVICE INTERCONNECTION GUIDELINES

The customer shall operate the eligible electric generating facility in parallel with the cooperative system under the following conditions and any other conditions that may be required by the Cooperative where unusual conditions arise that are not covered herein:

- (1) The electric generating facility shall include, but not be limited to, necessary control equipment to synchronize frequency, voltage, etc. between customer's and Cooperative's systems as well as adequate protective equipment between the two (2) systems. Customer's voltage at the point of interconnection will be the same as Cooperative's system voltage.
- (2) Customer shall be responsible for operating all facilities owned by customer, except as specified hereinafter. Customer shall maintain its system in synchronization with Cooperative's system.
- (3) Customer will be responsible for any damage to Cooperative's equipment due to failure of customer's control, safety or other equipment.
- (4) Cooperative at its discretion may require a suitable lockable, Cooperative accessible, load breaking manual disconnect switch or similar equipment, as specified by

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MAY 08 2009
 KENTUCKY PUBLIC
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DATE OF ISSUE January 10, 2005

 Month Day Year
 DATE EFFECTIVE March 1, 2005

 Month Day Year
 ISSUED BY *Brent E. Meade* President

 Name of Officer
 ISSUED BY AUTHORITY OF P.S.C.

**PUBLIC SERVICE COMMISSION
 OF KENTUCKY
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Day 3/1/2005 Year
 PURSUANT TO 807 KAR 5:011
 Day SECTION 9 (1) Year
 CEO P. O. Box 469, Brandenburg, KY 40108

 Title Address
 By *[Signature]*

 Executive Director

**MEADE COUNTY RURAL ELECTRIC
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FOR Entire territory served
Community, Town or City
P.S.C. No.
X (Original) Sheet No. 47
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 (Original) Sheet No. _____
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Schedule 15 CLASSIFICATION OF SERVICE

Net Metering
 Cooperative, to be furnished by customer at a location designated by Cooperative to enable the separation or disconnection of the two (2) electrical systems. The load breaking manual disconnect switch must be accessible to Cooperative at all times.

(5) After initial installation, customer shall not make any changes to the electric generating facility without the written consent of Cooperative.

(6) Cooperative shall have the right from time to time to inspect customer's generating facility and conduct any tests necessary to determine that such facility is installed and operating properly. However, Cooperative will have no obligation to inspect, witness tests, or in any manner be responsible for customer's facility or operation.

(7) The customer assumes all responsibility for electric service on the customer's premises at and from the point of delivery of electricity from Cooperative.

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CONDITIONS OF INTERCONNECTION

A customer may begin operation of an electric generating facility on an interconnected basis when all of the following have been satisfied:

- (1) The customer has properly notified Cooperative of intent to interconnect by submission of a completed Net Metering Program Notification Form and the customer has met all of the provisions of this tariff.
- (2) The customer has installed a lockable, cooperative accessible, load breaking manual disconnect switch, if required by Cooperative.
- (3) A licensed, qualified electrician has signed the Net Metering Program Notification

DATE OF ISSUE January 10, 2005
 Month Year
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 ISSUED BY Brian E. New President/CEO
 Name of Officer
 ISSUED BY AUTHORITY OF P.S.C.

**PUBLIC SERVICE COMMISSION
 OF KENTUCKY
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 P. O. Box 489, Brandenburg, KY 40108
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 By [Signature]
 Executive Director

FOR Entire territory served

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 X (Original) Sheet No. 48
 (Revised)
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 (Original) Sheet No. _____
 (Revised)

**MEADE COUNTY RURAL ELECTRIC
 COOPERATIVE CORPORATION**

Schedule 15 CLASSIFICATION OF SERVICE

Net Metering
 Form certifying that the required load breaking manual disconnect switch has been installed properly and that the generator has been installed in accordance with the manufacturer's specifications, as well as all applicable provisions of the National Electrical Code.
 (4) The vendor of the generating facility has signed the Net Metering Program Notification Form certifying that the customer's generator is in compliance with the requirements established by Underwriters Laboratories, or any other accredited testing laboratory.

ADDITIONAL CONTROLS AND TESTS
 Cooperative may install additional controls, meters, or distribution upgrades needed to monitor the flow of electricity in each direction, or may conduct additional tests as it may deem necessary, at customer's expense.

LIABILITY INSURANCE; INDEMNIFICATION
 A. Customer shall at all times maintain general liability insurance in an amount of at least \$300,000.00 per occurrence insuring the customer against loss arising out of or in connection with the use and operation of customer's electric generating facility, or otherwise caused by actions of the customer under this tariff. Cooperative shall be named as an additional insured under this coverage and a certificate evidencing such coverage shall be provided to Cooperative.

B. Customer shall fully indemnify and hold harmless Cooperative from and against all claims, costs, expenses and liabilities arising from or in connection with customer's ownership or operation of an electric generating facility under this tariff, or as a result of customer's actions or inactions under this tariff.

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 KENTUCKY PUBLIC
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DATE OF ISSUE January 10, 2005

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 ISSUED BY *Ben E. ...* President/CEO

 Name of Officer

**PUBLIC SERVICE COMMISSION
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 3/1/2005
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 _____ (Original) Sheet No. _____
 _____ (Revised)

Schedule 15	CLASSIFICATION OF SERVICE
Net Metering	
<u>SPECIAL RULES</u>	
<p>A. If the cumulative generating capacity of net metering systems reaches one-tenth of one percent (0.1%) of Cooperative's single hour peak load during the previous calendar year, the obligation of Cooperative to offer net metering to a new customer under this tariff may be limited by action of the Commission.</p> <p>B. The net electricity produced or consumed during a billing period shall be read, recorded and measured at all times in accordance with metering practices that may be prescribed by the Commission, which shall take precedent over the terms and conditions of this tariff.</p>	

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MAY 08 2009
 KENTUCKY PUBLIC
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DATE OF ISSUE January 10, 2005

DATE EFFECTIVE March 1, 2005

ISSUED BY *Burt E. New* Name of Officer

ISSUED BY AUTHORITY OF P.S.C.

Filed Pursuant to KRS 278.465 et seq.

PUBLIC SERVICE COMMISSION OF KENTUCKY	
Day	EFFECTIVE Year
	<u>3/1/2005</u>
Day	PURSUANT TO 807 KAR 5.011
CEO	P. O. Box 489, Brandenburg, KY 40108
Title	SECTION 9 (1) Address
By <u><i>[Signature]</i></u>	
	Executive Director

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X (Original) Sheet No. 50
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Cancelling P.S.C. No. _____

(Original) Sheet No. _____
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Schedule 15

CLASSIFICATION OF SERVICE

Net Metering

ATTACHMENT 1

Net Metering Program Notification Form

APPLICANT HEREBY GIVES NOTICE OF INTENT TO OPERATE AN ELECTRIC GENERATING FACILITY.

Section 1. Applicant Information

Name: _____

Mail Address: _____

City: _____ State: _____ Zip Code: _____

Location of generating facility: _____

Daytime Phone Number: _____

Account Number: _____

Section 2. Generating Facility Information

Generator Manufacturer, Model Name & Number:

Power Rating in Kilowatts: AC: _____ DC: _____

Inverter Manufacturer, Model Name & Number:

Battery Backup? (yes or no) _____

Section 3. Installation information

Installation Date: _____ Proposed Interconnection Date: _____

- continued on next page -

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ISSUED BY *Ben E. New* President /
Name of Officer

ISSUED BY AUTHORITY OF P.S.C.

Filed Pursuant to KRS 278.465 et seq.

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CEO P. O. Box 489, Brandenburg, KY 40108
Title Address

By *[Signature]*
Executive Director

**MEADE COUNTY RURAL ELECTRIC
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 _____ (Revised)
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 _____ (Original) Sheet No. _____
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Schedule 15 CLASSIFICATION OF SERVICE

Net Metering

Section 4. Certifications

1. The generator is in compliance with requirements established by Underwriters Laboratories or other accredited testing laboratory.

Signed (Vendor): _____ Date: _____

Name (printed): _____ Company: _____

Phone Number: _____

2. The load breaking manual disconnect switch has been installed properly and the generator has been installed in accordance with the manufacturer's specifications as well as all applicable provisions of the National Electrical Code.

Signed (Licensed Electrician): _____ Date: _____

License Number: _____ Phone Number: _____

Mail Address: _____

City: _____ State: _____ Zip Code: _____

3. Cooperative signature signifies only receipt of this form.

Signed (Cooperative Representative): _____

Date: _____

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I hereby certify that, to the best of my knowledge all of the information provided in this Notification Form is true and correct.

Signature of Applicant _____

DATE OF ISSUE January 10, 2005

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ISSUED BY Brent E. New President

ISSUED BY AUTHORITY OF P.S.C.

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 SECTION 9(1)
 P. O. Box 459, Brandenburg, KY 40108
 Address
 By [Signature]
 Executive Director